FILE NOTATIONS	
Entered in NID File	Checked by Chief
Location Hep Pinned Card Indexed	Approval Letter Disapproval Letter
COMPLETION DATA:  Date Well Completed	Location Inspected
OW TA GW OS PA	Bond released State or Fee Land
LOGS	FILED
Driller's Beg  Electric Togs (No.)  S Dual I Lat.	GR-N Micro

#### SUBMIT IN 1 CATE\*

(Other instruct. ... on reverse side)

Form approved. Budget Bureau No. 42-R1425.

### UNITED STATES DEPARTMENT OF THE INTERIOR

	5. Lease designation and serial no. Fed. Lease U-013146				
APPLICATION	N FOR PERMIT	TO DRILL, D	DEEPEN, OR PLU	G BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	LL X	DEEPEN [	PLUG	BACK 🗆	7. UNIT AGREEMENT NAME Bridger Lake Unit
	AS OTHER			ULTIPLE DONE	8. FARM OR LEASE NAME FORK NAM
Phillips Pet	roleum Company			<del></del>	9. WELL NO. 12
P. O. Box 23	31, Casper, Wy	oming 8260	h any State requirements.		10. FIELD AND POOL, OR WILDCAT Pridger Lake
At surface 1120 F	EL & 1820¹ FSL	NE/4 SE/4	n any state requirements.	,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	e				Sec. 13-3N15E.
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	COFFICE*		12. COUNTY OR PARISH 13. STATE Utah
15. DISTANCE FROM PROPOUR LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest dright)	r Line, ft.		16. NO. OF ACRES IN LEAS	TO T	OF ACRES ASSIGNED HIS WELL
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,		19. PROPOSED DEPTH  15,800!	20. ROTA	Rotary
21. ELEVATIONS (Show wh					22. APPROX. DATE WORK WILL START*
23.		PROPOSED CASIN	NG AND CEMENTING PR	OGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	DOT SETTING DEPTH	1	QUANTITY OF CEMENT
17-1/2"	13-3/8" OD	48#	4001		ulate to surface
12-1/4"	9-5/8" OD	36#	89001	1000	• Fill up
8-3/4"	7" OD	29-26-23#	158001	1000	Fill up

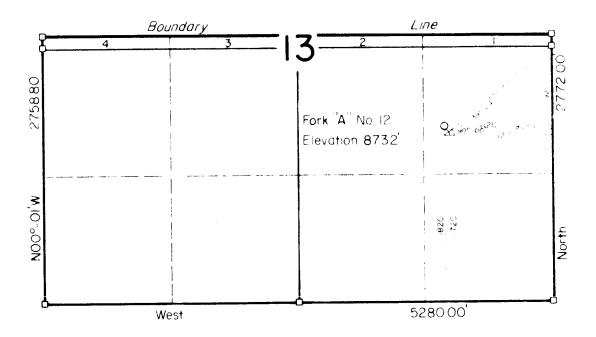
It is proposed to drill to approximately 15,800° to test Dalsota Zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

eventet program, n any.		
Original Signed By:  J. P. DENNY	District Superintendent	DATE June 4, 1970
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

### T3N RI4E SLB&M

### - WYOMING UINTA COUNTY -



a indicates a Certified Land Corner Recordation Certificate filed

#### CERTIFICATE OF SURVEYOR

State of Wyoming ) ss County of Sublette )

I, Paul N Scherbel of Big Piney, Wyoming hereby certify that this map was made from notes taken during an actual survey made by me on 15, 19 and 21 November 1969 and that it correctly represents the location described thereon with the section dimensions of record on the official original survey plat of T3N, R14E, SLB&M.

Land Surveyor ----- Registration No '670

Elevation based upon USGS BETSY = 8670

-, o, A

PHILLIPS PETROLEUM COMPANY

FORK "A" NO. 12

NE/4SE/4 SECTION 13 T3N R14E SLB&M

SUMMIT COUNTY, UTAH

SCALE | = 1000

CONDITIONS OF APPROVAL, IF ANT:

## (Other in plans on reversable)

Form approved. Budget Bureau No. 42-R1425.

### →JNITED STATES DEPARTMENT OF THE INTERIOR

		I OF THE IN			5. LEASE DESIGNAT	ION AND BERIAL NO
	1 "	Fed. Lease U-013146				
	ON FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLO	TTEE OR TRIBE NAMI
1a. TYPE OF WORK	ORILL X	DEEPEN [	DI LIC DA	A CV 🗔	7. UNIT AGREEMEN	T NAME
b. TYPE OF WELL	VNICE E	DEEPEN	PLUG BA	ACK []	Bridger Lal	
WELL X	GAS WELL OTHER		SINGLE X MULT	IPLE	8. FARM OR LEASE	
2. NAME OF OPERATOR			DOTTE DOTTE		Fork '	1A11
Phillips P	etroleum Company				9. WBLL NO.	
3. ADDRESS OF OPERAT					12	
	2331, Casper, Wyo				10. FIELD AND POO	L, OR WILDCAT
4. LOCATION OF WELL At surface	(Report location clearly and	in accordance with	any State requirements.*)	<del></del>	Bridger La	ake
1120'	FEL & 1820' FSL	NE/4 $SE/4$			11. SEC., T., B., M., AND SURVEY OF	OR BLK.
At proposed prod.	zone					14-
			API NO. 43-04	3-300 <b>03</b>	Sec. 13-3N	-1 <b>)</b> E.
14. DISTANCE IN MILE	S AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12. COUNTY OR PAR	ISH 13. STATE
1				:	Summit	Utah
15. DISTANCE FROM PR LOCATION TO NEAR	EST	1	6. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	
	irlg. unit line, if any)					
18. DISTANCE FROM PI TO NEAREST WELL	ROPOSED LOCATION* , DRILLING, COMPLETED,	1	9. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON	THIS LEASE, FT.		ا 800و 15	Rot	ary	
21. ELEVATIONS (Show	whether DF, RT, GR, etc.)				22. APPROX. DATE	WORK WILL START
		8732' Gr.	•			
23.	1	PROPOSED CASING	AND CEMENTING, PROGE	RAM		*
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	T	QUANTITY OF CE	V E N'T
17-1/2"	13-3/8" OD L	48#	4001	Circu	late to surf	
12-1/4"	9-5/8" OD V	36#	89001		Fill up	200
8-3/4"	7" OD	29-26-23#	158001		Fill up 🗸	
	,					
					W : 1/2 -	**
Ιt	t is proposed to	drill to app	roximately 15,800	) to te	st Dakota Zo	ne.
	•					
	Ā	YEROVED BY	DIVISION OF			*
	Ci	L & JAS CO.	NSERVATION			the section of
	•		/ <b>/</b> 7			
	157	TE 6/8/	/ 70			و د م
	Uř			; •		
	R\	elem	B Regent		4	
	Ü				0.00	
			(I)			
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: If postions	roposal is to deepen	or plug back give data on p ita on subsurface locations a	resent produ	ctive sone and propo	sed new productive
reventer program, if a	ny.	my, give pertinent di	ate on substitute locations a	nu measureu	and true vertical de	otus. Give blowon
24.						
_	I Signed By:	an 2007 -	District Superi	ntenden	t Jun	e 4 1970
		TITLE			DATE CUI	· /   ·
(This space for Fed	ieral or State office use)					
PERMIT NO.		_	APPROVAL DATE			* * *
				<del> </del>		
						**

#### CORRECTED REPORT

Form 9-331 C (May 1963)

APPROVED BY \_

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN " LICATE\*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES (Other inst. .ons on reverse side)

	DEPARTME	NT OF THE IN	ITERIOR			5. LEASE DESIGNATION	AND SERIAL NO.
	GEOL	Ped. Lease U-	113146				
APPLICATION	ON FOR PERMIT	TO DRILL, D	EEPEN, OR	PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
b. TYPE OF WELL OIL WELL	GAS WELL OTHER	DEEPEN [	SINGLE ZONE	LUG BA	_	7. UNIT AGREEMENT N Bridger Lake 8. FARM OR LEARE NA	Onit
2. NAME OF OPERATOR Philli	ps Petroleum Com	mna <b>ny</b>				Pork A"	
3. ADDRESS OF OPERATO	Box 2331, Casper	r, Wyoming 820	· <del>-</del>			10. FIELD AND POOL, (	DR WILDCAT
At surface	(Report location clearly a		any State requiren	ients.*)		11. SEC., T., B., M., OR AND SURVEY OR AN	BLK.
14. DISTANCE IN MILE	S AND DIRECTION FROM N	EAREST TOWN OR POST	OFFICE*		· · · · · ·	12. COUNTY OR PARISH	
15. DISTANCE FROM PROLOCATION TO NEAR PROPERTY OR LEAS	EST		16. NO. OF ACRES I	N LEASE		OF ACRES ASSIGNED HIS WELL	
18. DISTANCE FROM PE	ROPOSED LOCATION* , DRILLING, COMPLETED,		19. PROPOSED DEPT	Ħ		RY OR CABLE TOOLS	
· ·	whether DF, RT, GR, etc.)					22. APPROX. DATE WO	RK WILL START*
23.		PROPOSED CASING	AND CEMENTIN	G PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING	DEPTH		QUANTITY OF CEME	T
17-1/2"	13-3/8" 00	48/		,00°		ulate to surfa	60
10-1/4"	9-5/8" (10 7" (10)	36#		100		* Fillup	
5-3/4"	7 00	CY-20-23#	126	י 200	1000	Fillup	
	,	•	ı		*		

It is proposed to drill to approximately 15,800' to test Dakota Zone.

(Corrected Application. Note change in location to Range 142.)

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed By:

J. P. DENNY

TITLE DISTRICT Superintendent

OATE USE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

DATE .

Form 9-331 C (May 1963)

#### SUBMIT IN TO CATE\*

(Other insta on reverse side)

Form approved. Budget Bureau No. 42-R1425.

### UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** Fed. Lease U-013146 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [ PLUG BACK 🗌 b. TYPE OF WELL Bridger Lake thatt OIL WELL X SINGLE ZONE MULTIPLE ZONE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Fork \*A" Phillips Petroleum Company 9. WELL NO. 3. ADDRESS OF OPERATOR P. O. Box 2331, Casper, Wyoming 82601 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Bridger Lake At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1120' FEL & 1820' FSL NE/L SE/L At proposed prod. zone Sec. 13-3H-14E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 13. STATE Utah Samuel 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION\* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 15,800 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 17-1/2" 13-3/8" CD LB# ٠ 200 Circulate to surface 5/8" 00 8900 1000' Fillup 15800 • 1000 Fillum

It is proposed to drill to approximately 15,800' to test Dakota Zone.

(Corrected Application. Note change in location to Range 1AK.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed By:

SIGNED J. P. DENNY

TITLE DISTRICT Superintendent

DATE June 10, 1970

APPROVAL DATE

APPROVAL DATE

CONDITIONS OF APPROVAL, IF ANY:

	12	,
Form approved. Budget Bureau No	. 42-R356.5.	

LAND OFFI	ceUt	ah			 
LEASE NUM	BER 01	31.	45		 
UNIT	Bridg	er.	La	ke	 

Page 2 of 2 Pages

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	Th	e foll	owing	is a	correc	et report of	operati	ons and pr	oduction (i	ncluding d	Lake Irilling and producing Lease
	Agent's	addı	'ess		Во	x 2331		Ca	mpany	Phillip	s Petroleum Company
					Ga	aper, wyou	mug	Si	gnea	JPDENN	t Superintendent
:	<del></del>	<del>-</del>		WELL	DAYS		T	Cu. Fr. of Gas	GALLONS OF	BARRELS OF WATER (If	REMARKS
	SEC. AND	Twr.	RANGE	No.	PRODUCED	BARRELS OF OIL	GRAVITY	(In thousands)	GASOLINE RECOVERED	none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE Sec	NW . 36	3N	14E	9		Location.					
NE Sec	SE • 13	3N	14E	12		Location.					
NW Sec	SE . 17	3N	14E	13		Location.					
						<b>6</b> 500					

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved. Budget Bureau No. 42-R356.5	Ö,
OFFICE Utah	نمنيا
LEASE NUMBER 013145	
UNIT Bridger Lake	

Page 2 of 2 Pages

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	114	ah		Co	untyS	ırmit.	Fie	ld	Bridger	Lake
The	follo	wing	is a	correc	t report of o	perati	ons and pro-	duction (v	nctuating a Fork A I	ease
				R	0x 2333		Cor	npany	& A & special state of the	Petroleum Company
Phone -			~	C 2	asper, Wo 37-3191	s.	Age	ent's title	District	Superintendent REMARKS
SEC. AND		RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause: date and result of test for gasoline content of gas)
R NW sc. 36	3N	14E	9		Location.					
2 SE ec. 13	3N	14E	12	-	surface	asing	hole Juneset at 472 in 12-1/4 tests are	hole a	t 8009 i	to 470'. Ran 13-3, urface with 500 san conglomerate. Executy.
w 3% ec. 17	3 N	14	13		Location	•				

Note.—There were \_\_\_\_\_\_ M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Form appr Budget Bu	oved. reau No. 4	12-R356.5.
AND OFFICE			
EASE NUMBE	R 0313/	.5	<u> </u>
UNIT B	ridger	Lake	

Page 2 of 2 Pages

### LESSEE'S MONTHLY REPORT OF OPERATIONS

101				1	Row 2331		Cor	m.nan.u	Phillip	Lease s Petroleum Company
					Casper, Wy	ming.	Sig	ned	Original Si	gned By: ENNY
Phone -		<b></b>			237-3791			e <b>nt's</b> title	Distric	t Superintendent
SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
E NW ec. 36	3 N	14E	9		Location.					
E SE ec. 13	3N	1.4E	12		Cemented f opened DV plug and I float coll 8-3/4" hol	irst colla V col ar, c	tage with 1008 to lar, tested ment and s	630 sack surface casing uide sho	with 560 to 2000 pe. Now (	and set 8675.  ond stage through sacks. Drilled si, OK. Drilled rilling ahead in tests are being
W SE Sec. 17	3 N	14E	13		Location.					

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

#### Form approved. Budget Bureau No. 42-R356.5. LAND OFFICE .... LEASE NUMBER 013145 Bridger Lake

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Page 2 of 2 Pages

# LESSEE'S MONTHLY REPORT OF OPERATIONS

	7	he fo	ollowi	ıg is	a corr	County S		•	- Fie	eld	pridger	Lake
	wells)	for t	ho me	m + %		1	operat	ions and	pro	duction	(including	Anillin 4
	Agent	's ad	dress .		E	ect report of eptember lox 2331		, 19.70			Fork A I	ease
	·				C	agran W			Cor	npany	Phillips	Petroleum Company
	Phone				<del></del>	34. 34∪3 ∞√5 <u>××** üññü</u>	mug		Sign	ned	Uriginal Sign	ed By:
=	880 110		's address Box 2331  Casper, Wyoming  237-3791  Twe. Range Well Date								Area Sup	Brintendent
-	% or %	TWP	RANGI	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. or (	GAS ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for assoline
SE												content of gas)
vec Ne	• 36	3N	14E	9		Location.						
	. 13	3N	14E	12		Drilling a	t 14,7	69 sand	8200	l shala		
W Siec.	SE . 17	3N	14E	13		1			T	. Original		
7	_,	<b>)</b> 14	1415	13		Location.						
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			,		1							

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE

C13145

LEASE NUMBER

UNIT

Dridger Lake

Page 2 of 2 Pages

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State .	J	Utah		C	ounty	Summit		Fi	ield	Bridge	r Lake
wells)	ie fol for th	lowin <sub>:</sub> ie moi	g is o ntho	corre	ct repor	t of oper	ations and	l pr	oduction (	including <b>Fork A</b>	drilling and producing
Agent	s add	ress		Bo	<b>ix2920</b> .			$C_{\alpha}$	700 70 00 11 11	Dhana.	- D-47 C
$\frac{Phone}{}$				23	7-3791			. Ag	ient's title	Produc	tion Superintendent
SEC. AND	1	RANGE	TTT	Days Produced	BARRELS O			GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause:
SE NW Sec. 36	3N	14 <b>E</b>	9		Locati	on.					
NE SE Sec. 13	3N	14E	12		10% Di	acel D,	3/10 of	1%	2 set 15	487 W/4	CR Caliper, DI-LL, 40 ax Class G Cement per sx. Pumped
NW SE Sec. 17	3N	14B	13		Locatio						

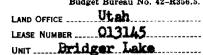
Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Form approved. Budget Bureau No. 42-R356.5.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



Page 2 of 2 Pages

### LESSEE'S MONTHLY REPORT OF OPERATIONS

							Fie			
wells) fo	or the	e mon	th of	No	a emper		, 19 <b>70</b> ,		Fork A	rilling and producing
Adamt'a	adds	000		Bo	x 2920		Cor	nnanu	Phillip	s Petroleum Company
				Ca	sper, Wyom	ing	Sigi	ned	J. P. DE	ANA
Phone .			·	23	7-3791			ent's title.	Product	ion Superintendent
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW c. 36	3N	148	9		Location.					
SE c. 13	3N	148	12		and C.O.	to PTI 50° (1 prough	of 15,458 5,400'-428 3-1/2" tu	OTD 1: Sch. M	5,500°). as.) w/4	nt, ran CR Caliper Perforated 7" esg jet shots/ft. Swa packer set/5330',
SE c. 17	3N	14E	13		Location.					

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ mus or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Form approved. Budget Bureau No. 42-R356.5.
AND OFFIC	E Utah
LEASE NUM	Bridger Lake
UNIT	DLI OPOT

Page 2 of 2

## LESSEE'S MONTHLY REPORT OF OPERATIONS

	THe ob			Cor	intySur	enit		Field	<i>t</i>	'bt. raker	Lake trilling and producing
The	follo	wing	is a	correct	report of	operation	~~	•		Fork A L	ease
wells) for	r the	mont	h of	De	combar		., 19 <b>ℓ⊻.</b> ,	Clare	man7/	Phillips	Petroleum Company
Adent's	addre	88			X6768			a	· , (	Original Signs	M Die
Jigore C				Ca	sper, Wyon	ming		. Sign	nt'a title	Producti	on Superintendent
Phone			<u>-</u>	23	7-3791	<del></del>	Cu. Ft. o	F GAS	GALLONS OF GASOLINE	BARRELS OF WATER (II	REMARKS (If drilling, depth; if shut down, cause;
SEC. AND	TWP.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	(In thous	ands)	RECOVERED	none, so state	convent of gazy
NW ec. 36	3N	14 <b>B</b>	9		Location.	•					
E SE ec. 13	3 N	14E	12		Attempte	d to a	cidize	down	tbg w/	1400 gal	15% HCL, 55 gal LP-55, be, press annulus and to pumping into the to
- 400	١.,	a un	1 12	K HCI	/2 hi hi i	- Am . Zi	MAN KAN	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	رساسي		lamentary total the termination
2800	gai .	70 M		had	300 psi.	Set pk	r and c	Lose	d car.	Filed of	Repeated press up to in 10 min. No formation Raised pkr 1 jt.,
toget	Ber	distant.	-		Inicating	to an	mulus t	ib ro	Juna.	400	in 10 min. No format
	il Th										
7000#	. " "	8 50			MAN CO C	ad & t	be woul	ld pr	GOC OTT	CD CROOK	. I prised nor 1 ites
Max.	1655	. 80		P. 70	XOO# CP. C	sg & t	pg won	ld bl rnite	COOH	w/tbg &	okr. Raised pkr l jt.,
Max. F	aft	er 6	hrs.	Rev	XOO# CP. C	se & t	SD over	ld bl rnite ulate	COOH w/1200	w/tbg & ] #. Picker	pkr. Raised pkr 1 jt., i pp 6 jts tbg. WIH to
Max. F	aft	er 6	hrs.	Rev	XOO# CP. C	se & t	SD over	ld bl rnite ulate	COOH w/1200	w/tbg & ] #. Picker	pkr. Raised pkr 1 jt., i pp 6 jts tbg. WIH to
Max. F break rever	aft sed	er 6	nrs. acid	Rev (	OO# CP. Consed out	sg & t acid, s tbg	bg would so over	ld bl rnite ulate ess i	COOH W/1200	w/tbg & Picker d, found	pkr. Raised pkr l jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit
Max. F break rever 15400	aft sed	er 6 cut	hrs. scid rcul	Reve v/100	x00# CP, C wrsed out BW, Pres	sg & t acid, s tbg to per	bg would specify property of the circumstance	ld bi- rnite ulate ess i pres	COOH W/1200 rcrease s forms	w/tbg & picked, found ation w/2	pkr. Raised pkr l jt., d wp 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in
Max. F break rever 15400 ball	aft sed Re	er 6 cut w ci	ars. scid rcul	Reve w/100 ated wellh	NO# CP. Commended to the commend of the commend down ead, restricted to the commend of the comme	sg & t acid, s tbg to per icting	bbg would so over & circurate, programme, programme, programme, to the control of	ld bl rnite ulate ess i pres o 500	COOH w/1200 rcrease s forms	w/tbg & pricked, found ation w/2 at to 435	pkr. Raised pkr l jt., d up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t
Max. F break reven 15400 ball min.	aft aft sed Re in a	er 6 out ov ci swage Libur	acid rcul on ton	Reve w/100 ated wellhopress	NO# CP. C pred out EW. Pres acid down ead, restr ured forms	sg & t acid, as tbg to per icting ation t	by would so over a circ, program of the circ, twice to on pin.	ld bli rnite ulate ess i pres o 500 Hydr	coon w/1200 ncrease forms of, ble	w/tbg & picked, found ation w/2 ad to 435	pkr. Raised pkr l jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t 1-1/2" tbg to 5500#.
Max. F break rever 15400 ball min. & pkg	aft sed Rein s	er 6 out ev ci swage Libur 59th	hrs. acid reul on ton jt.	Revo	NO# CP. C mrsed out ) EW. Pres acid down ead, restr ured forms ashed out	sg & t acid, as tbg to per icting ation t seal (	by would specify programmer, programmer, twice to pin.	Id bil rnite ulate ess i pres o 500 Hydr	coon coon coon coon coon coon coon coon	w/tbg & picked, found ation w/2 ad to 435 i 444 jts ad down t	pkr. Raised pkr 1 jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t 1/2" tbg to 5500#. bg w/1400 gal 15% HCL.
Max. F break rever 15400 ball min. & pko	aft sed n sed in s Hall r 4	er 6 out over ci- swage Libur 59th	hrs. acid reul on ten jt.	Revolution (No. 100)  At ed (No. 100)  Wellhoress had wat 1	XO# CP. Commend out  BW. Presented down  and, restructed forms  ashed out  5225 w/tai	sg & t acid, as tbg to per icting ation t seal ( il pipe	sp would sp over a circular spring circ, twice to on pin.  at 15 inhibit	Id bil rnite ulate ess i pres o 500 Hydr (415.	coon off w/1200 rcrease s forms to, ble rctested Acidise	w/tbg & picked, found ation w/2 dto 435 i 444 jts ad down t	pkr. Raised pkr 1 jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t . 3-1/2" tbg to 5500#. bg w/1400 gal 15% HCL, sel oil w/10% Musol, Misch and water 29 BL
Mex. F break rever 15400 ball min. & pko Ran	aft aft aft aft aft ag a a a a a a a a a a a a a a a a a a	er 6 out ev ci swage Libur 59th & set	nrs. acid reul on ton jt. pkr	Reve w/100 at ed wellhopress had w at 1 al 3	CO# CP. Commend out  BW. Presented down ead, restructed forms ashed out 5225 w/ta  HF, 125	acid, acid, stbg to per icting ation t scal ( il pipe HCI w/:	sp would sp over a circ, progress, p	Id bli rnite ulate ess i pres o 500 Hydr M15. or, ]	cook w/1200 rcrease s forms Of, ble rctested Acidise 1100 gal	w/tbg & picked, found ation w/2 do 435 i 444 jts ad down t 1 #2 dies	pkr. Raised pkr 1 jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t . 1-1/2" tbg to 5500#. bg w/1400 gal 15% HCL, bel oil w/10% Musol, Mil acid water, 29 BL
Max. For all property of the second s	ress aft aft n s Hall r 4 tbg	er 6 out out swage Libur 59th k set	acid reul on ten jt. pkr	Reve w/100 ated wellh press had w at 1 at 3	NO# CP. Coursed out  BW. Presented down  ead, restructed forms  ashed out  5225 w/tai  HF, 128	sg & t acid, is tbg to per icting ation t seal ( il pipe HCI w/:	by would so over a circ, progress, p	Id bli rnite ulate ess i pres o 500 Hydr 415. or, l ed to	coon w/1200 ncrease s forms X/f, ble retested Acidise 1400 gal recover	w/tbg & picked, found ation w/2 do 435 down the foliation to 435 down the foliation w/4 ones	pkr. Raised pkr l jt., in p 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t . 1/2" tbg to 5500#. bg w/1400 gal 15% HCL, oil w/10% Musol, Mis a cid water, 29 BLG a jets/ft. 15362-15356
Max. F break rever 15400 ball min. & pko Ran gal TP:5	aft	er 6 out out or ci swage Libur 59th & set 5, 25 or certain out of the	acid reul ton jt. pkr 300 g	Reve w/100 ated wellh press had w at 1 al 3%	NO# CP. C mrsed out EW. Pres acid down ead, restr ured forms ashed out 5225 w/tal HF, 125 rate 1-1/ H w/ tbg	sg & t acid, is tbg to per- icting ation t seal ( il pipe HCI w/: 4 HPM.	by would so over a circ, progress, p	Id bil rnite ulate ess i pres o 500 Hydr 415. or, I sd to ated	cooling (COOH) w/1200 increase of forms	w/tbg & picked, found ation w/2 ed to 435 down to 1 #2 dies r load oi w/L Omes kr & Brid	pkr. Raised pkr l jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t 1/2" tbg to 5500#. bg w/1400 gal 15% HCL, oil w/10% Musol, Mil a acid water, 29 BLG a Jets/ft. 15362-15356 gg Plug to test "C" Ze
Max. F break rever 15400 ball min. & pko Ran sal TP: (153	aft sed in a land the sed in a	er 6 cut ry ci mage Libur 59th & set 5, 20 co rec 5331	nrs. acid reul on jt. pkr 300 g 300,	Reve w/100 at ed wellh press had w at 1 al 3% Avg	NO# CP. C mrsed out bw. Pres acid down ead, restr ured forms ashed out 5225 w/tai HF, 128 rate 1-1/ H w/ tbg	sg & t acid, is tbg to per- icting ation t seal ( ill pipe HCI w/: 4 HPM. & pkr. in hol	sp would specify of the state o	ld bli rnite ulate ess i pres o 500 Hydr (415. or, ] ed to rated L/2"	cook w/1200 mcrease s forms 00%, ble rotested Acidise 1400 gal recover 7m esg tbg & pi 6 hrs,	w/tbg & picked, found ation w/2 dies down the foliation w/4. One w	pkr. Raised pkr 1 jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t. 3-1/2" tbg to 5500#. bg w/1400 gal 15% HCL, oil w/10% Musol, Mill acid water, 29 BLG a sets/ft. 15362-15356 Plug to test "C" Zing Plug to test "C" Zi
Max. F break rever 15400 ball min. & pkr Ran gal 7905 (153 Set	aft	er 6 cut over 6 cut ov	nrs. acid reul ton jt. pkr 300, cover Sch.	Reve w/100 at ed wellh press had w at 1 al 3% Avg . Coo Meas ptr 1	NOW CP. Commend out  BW. Presented down  sad, restranted forms  ashed out  5225 w/tai  HF, 12%  rate 1-1/  H w/ tbg  .). Went  15309. Swa	acid, acid, stoper icting ation t seal ( III pipe HCI w/: 4 HPM. & pkr. in holl bbed t	sp would sp over a circ, progress, p	Id bli rnite ulate ess i pres o 500 Hydr 415. or, ] ed to rated L/2" 9 in	w/1200 mcreases forms 00%, ble rotested Acidise 1400 gal recover 7" csg tbg & pl 6 hrs,	w/tbg & picked, found ation w/2 dies down the foliation w/4. One w	okr. Raised pkr 1 jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t. 3-1/2" tbg to 5500#. bg w/1400 gal 15% HCL, oil w/10% Musol, Mil acid water, 29 BLG a sets/ft. 15362-15356 Plug to test "C" Ze 1134 BLW w/trace oil 3 gal HAI-50, 800 ga
Max. F break rever 15400 ball min. & pkr Ran gal 7905 (153 Set	aft	er 6 cut over 6 cut ov	nrs. acid reul ton jt. pkr 300, cover Sch.	Reve w/100 at ed wellh press had w at 1 al 3% Avg . Coo Meas ptr 1	NOW CP. Commend out  BW. Presented down  sad, restranted forms  ashed out  5225 w/tai  HF, 12%  rate 1-1/  H w/ tbg  .). Went  15309. Swa	acid, acid, stoper icting ation t seal ( III pipe HCI w/: 4 HPM. & pkr. in holl bbed t	sp would sp over a circ, progress, p	Id bli rnite ulate ess i pres o 500 Hydr 415. or, ] ed to rated L/2" 9 in	w/1200 mcreases forms 00%, ble rotested Acidise 1400 gal recover 7" csg tbg & pl 6 hrs,	w/tbg & picked, found ation w/2 dies down the foliation w/4. One w	okr. Raised pkr 1 jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t. 3-1/2" tbg to 5500#. bg w/1400 gal 15% HCL, oil w/10% Musol, Mil acid water, 29 BLG a sets/ft. 15362-15356 Plug to test "C" Ze 1134 BLW w/trace oil 3 gal HAI-50, 800 ga
Max. F break rever 15400 ball min. & plo Ran sal TP:5 33 E (153 Set swal	aft in a in a in a in a ital ital ital ital ital ital ital ita	er 6 cut re ci mage Libur 59th & set 5, 26 cr 15, 31 tt 15, 14 de	nrs. acid reul on ten jt. pkr 300 g 300, cover Sch.	Reve w/100 at ed wellh press had w at 1 al 3% . COO . Meas pkr 1 ed w//	NOW CP. CO mrsed out BW. Pres acid down ead, restr ured forms ashed out 5225 w/tal FF, 125 rate 1-1/ H w/ tbg .). Went 15309. Swa 400 gal 15	sg & t acid, s tbg to per- icting ation t seal ( il pipe HCI w/- 4 HPM. & per- in hol bbed t % HCI.,	sp would sp over a circ, progress, p	ld bli rnite ulate ess i pres o 500 Hydri 415. or, ] ed to rated 1/2" Hyf1 800 g	cool officers of the cool of t	w/tbg & picked, found ation w/2 do 435 i 444 jts ad down to 1 #2 dies r load oi w/4 Omegar & Brider &	pkr. Raised pkr 1 jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t . 1-1/2" tbg to 5500#. bg w/1400 gal 15% HCL, sel oil w/10% Musol, Mil a acid water, 29 BLG a Jets/ft. 15362-15356 lge Plug to test "C" Ze i 134 BLW w/trace oil 3 gal HAI-50, 800 ga/10% Musol. Max. Press
Max. F break rever 15400 ball min. & plo Ran sal 179.5 (153 Set swak 125	aft in sed in se	er 6 cut snage Libur 59th & set 5, 22 cr 15, 31 i. Ac	nrs. acid reul on ten jt. pkr 300 g 300, cover Sch 394, idiz	Reverse wellhouse wellhouse state wellhouse state at 1 at 3% at 1 at 2% at 1 at 2% a	NOW CP. Commend out  BW. Presented down ead, restructed forms ashed out 5225 w/tai  HF, 125  Tate 1-1/ H w/ tbg Went 15309. Swa OO gal 15  Hyflo, 5	acid, acid, stoper icting ation to seal () pipel w/- 4 HPM. A pkr. in holl bbed to gal HA	sp would sp over a circ, progress, p	ld bli rnite ulate ess i pres o 500 Hydr 415. or, ] ed to rated 1/2" 9 in Hyf1 800 g	cool of COOH w/1200 increase forms coldisciple of the cover of the cov	w/tbg & picked, found ation w/2 do 435 i 444 jts ad down to 1 #2 dies r load oi w/4 Cmeekr & Bridarecverec al LP-55 iel oil w/W in 2 h	pkr. Raised pkr l jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t . 1-1/2" tbg to 5500#. bg w/1400 gal 15% HCL, oil w/10% Musol, Mil a acid water, 29 BLG as Jets/ft. 15362-15356 lge Plug to test "C" Ze i 134 BLW w/trace oil . 3 gal HAI-50, 800 ga/10% Musol. Max. Press rs, 20 bbls diesel oil
Max. I break rever 15400 ball min. & pko Ran sal 125 Set swak 125 brok	aft	out of city of	nrs. acid reul on ton jt. , pkr 300, cover Sch. 394, idis	Reve w/100 ated wellh press had w at 1 al 3% COO Meas pkr 1 bed w// 6 gal	MOF CP. Commend out Dew. Present down ead, restructed forms ashed out 5225 w/tal HF, 125 rate 1-1/M w/ tbg went 15309. Swa 100 gal 15 Hyflo, 5 cid hit persent out 15309.	acid,	sb would specify or circ, program of the circ on pin. e at 15 inhibit Stabbe Perfor e w/3-1 (a) 15305 (b) Laborator of the circ of the cir	ld bli rnite ulate ess i pres o 500 Hydr (415. or, ] ed to rated 1/2" Hyfl 800 g & re s. re	cool office of the cool of the	w/tbg & picked, found ation w/2 ed to 435 it 444 jts ed down to 1 #2 dies r load oi w/4 Omegar la LR-55 el oil w/4 in 2 haw, trace	pkr. Raised pkr 1 jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t. 1-1/2" tbg to 5500#. bg w/1400 gal 15% HCL, el oil w/10% Musol, Mil a acid water, 29 BLG a jets/ft. 15362-15356 ge Plug to test "C" ZG gal HAI-50, 800 ga/10% Musol. Max.Press 20 bbls diesel oil of oilload & acid wat
Max. F break rever 15400 ball min. & pkr Ran sal TPCE (153 Set swak 12% brok	rest aft aft aft aft aft aft aft aft aft af	er 6 cut over 6 cut ov	nrs. acid reul on ten jt. pkr 300, cover Sch 394, idiz HF,	Review 100 at ed wellhoress had wat 1 at 3% avg Coo. Meas pir 1 ed w//6 gal hen a ar . Sw	NOW CP. C mrsed out bw. Pres acid down sad, restr ured forms ashed out 5225 w/tal HF, 128 rate 1-1/ H w/ tbg .). Went 15309. Swa OO gal 15 Hyflo, 5 cid hit pe abbed to 1	sg & t acid, is tbg to per icting tion t seal ( ill pipe HCI w/: 4 HPM. & pkr. in holl bbed t % HCI, gal HA erfs. S 3400 in	sb would specify of the state o	ld bli rnite ulate ess i pres o 500 Hydr 415. or, l ed to rated 1/2" 9 in Hyfl 800 g & re s, re	cool officers of the second of the second officers of the second officers of the second of the second officers of the second of the sec	w/tbg & picked, found ation w/2 dies of load of w/4 Ones kr & Bridge Property of the load	okr. Raised pkr 1 jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t. 3-1/2" tbg to 5500#. bg w/1400 gal 15% HCL, oil w/10% Musol, Misel oil w/10% Musol, Misel acid water, 29 BLA ga Jets/ft. 15362-1535/lge Plug to test "C" Z i 134 BLW w/trace oil 134 BLW w/trace oil 134 BLW w/trace oil 137 gal HAI-50, 800 ga/10% Musol. Max.Press rs, 20 bbls diesel oil of oilload & acid wat trace oil. Loaded tbg
Max. F break rever 15400 ball min. & pkr Ran sal 125 Set swak 125 brok 96 I	aft aft a second a se	er 6 cut over 6 cut ov	nrs. acid reul on ten jt. 300, 300, 300, dige HF, deve	Review 100 at ed wellhopress had wellhopress had we at 1 al 3% avg cook at 1 al 3% avg	NOW CP. Commend out BW. Presented down ead, restructed forms ashed out 5225 w/tal HF, 12% rate 1-1/2 W w/ tbg w/ t	acid, acid, stop to per icting ation t seal () I pipe HCI w/: 4 EPM. & pkr. in holl bbed t gal HA arfs. \$3400 in 5309 in 5309 in the per ictin holl bbed to per ictin holl bed to per ictin holl bbed to per i	by would so over a circ, progress, p	ld bli rnite ulate ess i pres o 500 lydr 415. or, l d to rated L/2" in Hyf1 800 g & re s, re , red 7'	cool officers of the state of t	w/tbg & picked, found ation w/2 dies down to 435 i 444 jts ad down to 1 #2 dies r load oi w/4. Ones kr & Bridge Recovered LP-55 iel oil w, win 2 hill w, trace is wir w/4 jets/	okr. Raised pkr 1 jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t. 3-1/2" tbg to 5500#. bg w/1400 gal 15% HCL, oil w/10% Musol, Mil acid water, 29 BLG a sets/ft. 15362-15356 Plug to test "C" Z i 134 BLW w/trace oil 3 gal HAI-50, 800 gal 15% HOL, of ble diesel oil of oilload & acid water ace oil. Loaded tbg ft. 15240-220 (15218-1
Max. F break rever 15400 ball min. & pko Ran sal 123 Set swak 123 brok 96 1 recc 110	aft	er 6 cut ci snage Libur 59th & 20 co	nrs. scid reul on ten jt. 300 g 300, cover Sch. 394, idiz wabb	Review/100 at ed wellhopress had we at 1 al 3% at 2 coo. Heas par 1 sed w/l of gal hen a r. Sweed to Pulle has	NOW CP. Commend out  BW. Presented down ead, restructed forms ashed out 5225 w/tai  HF, 125  HW/ tbg Went 15309. Swa OU gal 15  Hyflo, 5 cid hit peabled to 1 plor at 15 d tbg & plotter 150%.	sg & t acid, is tbg to per- icting tion t seal ( il pipe HCI w/- 4 HPM. & pkr. in hol bbed t % HGI., gal HA srfs. S 3400 in cr & per- bled (	sp would sp over a circ, progress, p	ld bli rnite ulate ess i pres o 500 lydr 415. or, ] ed to rated 1/2" Hyf1 800 g & re s, re c, re c, re c, re	COOH  (COOH)	w/tbg & Picked, found ation w/2 down to 435 is 444 jts and down to 1 #2 dies r load oi w/4 Ones kr & Bridare berevered LP-55 is al LP-55 i	pkr. Raised pkr 1 jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t 1/2" tbg to 5500#. bg w/1400 gal 15% HCL, oil w/10% Musol, Mil a acid water, 29 BLG as Jets/ft. 15362-15356 lge Plug to test "C" Zd 114 BLW w/trace oil 134 BLW w/trace oil
Max. F break rever 15400 ball min. & pko Ran sal TP:5 33 E (153 Set swak 12% brok 96 I recc 110	aft	er 6 cut ci snage Libur 59th & 20 co	nrs. scid reul on ten jt. 300 g 300, cover Sch. 394, idiz wabb	Review/100 at ed wellhopress had we at 1 al 3% at 2 coo. Heas par 1 sed w/l of gal hen a r. Sweed to Pulle has	NOW CP. Commend out  BW. Presented down ead, restructed forms ashed out 5225 w/tai  HF, 125  HW/ tbg Went 15309. Swa OU gal 15  Hyflo, 5 cid hit peabled to 1 plor at 15 d tbg & plotter 150%.	sg & t acid, is tbg to per- icting tion t seal ( il pipe HCI w/- 4 HPM. & pkr. in hol bbed t % HGI., gal HA srfs. S 3400 in cr & per- bled (	sp would sp over a circ, progress, p	ld bli rnite ulate ess i pres o 500 lydr 415. or, ] ed to rated 1/2" Hyf1 800 g & re s, re c, re c, re c, re	COOH  (COOH)	w/tbg & Picked, found ation w/2 down to 435 is 444 jts and down to 1 #2 dies r load oi w/4 Ones kr & Bridare berevered LP-55 is al LP-55 i	pkr. Raised pkr 1 jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t 1/2" tbg to 5500#. bg w/1400 gal 15% HCL, oil w/10% Musol, Mil a acid water, 29 BLG as Jets/ft. 15362-15356 lge Plug to test "C" Zd 114 BLW w/trace oil 134 BLW w/trace oil
Max. F break rever 15400 ball min. & pko Ran sal 125 Set swak 125 brok 96 1 recc 110	aft	er 6 cut ci snage Libur 59th & 20 co	nrs. scid reul on ten jt. 300 g 300, cover Sch. 394, idiz wabb	Review/100 at ed wellhing at 1 at 3% at 1 at 3% at 1 at	NOW CP. Commend out  BW. Presented down ead, restructed forms ashed out 5225 w/tai  HF, 125  HW/ tbg Went 15309. Swa OU gal 15  Hyflo, 5 cid hit peabled to 1 plor at 15 d tbg & plotter 150%.	sg & t acid, is tbg to per- icting tion t seal ( il pipe HCI w/- 4 HPM. & pkr. in hol bbed t % HGI., gal HA srfs. S 3400 in cr & per- bled (	sp would sp over a circ, progress, p	ld bli rnite ulate ess i pres o 500 lydr 415. or, ] ed to rated 1/2" Hyf1 800 g & re s, re c, re c, re c, re	cool of COOH w/1200 increase forms forms to distribute the cover of th	w/tbg & Picked, found ation w/2 down to 435 is 444 jts and down to 1 #2 dies r load oi w/4 Ones kr & Bridare berevered LP-55 is al LP-55 i	okr. Raised pkr 1 jt., i up 6 jts tbg. WIH to 1/2 of 2-1/2" Bakelit 000#, bled off 200# in 0# in 20 min. COOH w/t. 3-1/2" tbg to 5500#. bg w/1400 gal 15% HCL, oil w/10% Musol, Misel oil w/10% Musol, Misel acid water, 29 BLA ga Jets/ft. 15362-1535/lge Plug to test "C" Z i 134 BLW w/trace oil 134 BLW w/trace oil 134 BLW w/trace oil 137 gal HAI-50, 800 ga/10% Musol. Max.Press rs, 20 bbls diesel oil of oilload & acid wat trace oil. Loaded tbg

Note.—There were \_\_\_\_\_ M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. 16-25766-9 U. S. GOVERNMENT PRINTING/OFFICE



## DIVISION OF OIL & GAS CONSERVATION DEPARTMENT OF NATURAL RESOURCES

### PLUGGING PROGRAMS

NAME OF COMPANY: PHILLIPS	PETROLEUM COMPANY	
WELL NAME: BRIDGER L	AKE FORK "A" #12	
Sec Township Rang	e County	Summit
Verbal Approval Was Given to F	Plug the Above Ment	ioned Well in the Following Manner:
T.D. 15,500'		9 5/8" at 8675 with 600 sacks at shoe
approximate Mesaverde: 11,050	)	Stage collar at 1,000 with cement circulated to surface
Open zones tested:		7/8" at 15,487 with cement top at
Dakota "A" - 15,400-428 "C" 15,331-339		14,800'
"E" 15,198-218 Mowry - 15,026-031		Some oil shows at: Dakota "A", "C", Some gas and water at: "E"
		Bottom hole pressure indicates different reservoir
PLUGGING PROGRAM:		
inside 7" - fill with cement (	14,800')	
will try to pull 7", think it on top of 7" stub	will come loose wi	thin Hilliard, place 40 sacks
40 sacks at top of Mesaverde		
bottom of fresh water - 8200		
9 5/8" goes through fresh water	r, set 40 sacks at	bottom, 8650
leave 9 5/8 in hole		
10 sacks at surface with marke	r	
Date Approved: /-/5-01	Signe	d: <u>100/1111</u>
Date Approved:		, <del></del>
*		

## OF THE INTERIOR (Other instructions

GEOLOGICAL SURVEY	Fed. Lease U-013146
SUNDRY NOTICES AND REPORTS C (Do not use this form for proposals to drill or to deepen or plug be Use "APPLICATION FOR PERMIT—" for such pre	
OIL GAS OTHER Dry Hole	7. UNIT AGRESMENT NAME Bridger Lake Unit
2. NAME OF OPERATOR Phillips Petroleum Company	8. FARM OR LEASE NAME FORK "A"
3. Address of Operator P. O. Box 2920, Casper, Wyoming 82601	9. WELL NO. 12
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any S See also space 17 below.)</li> <li>At surface</li> </ol>	State requirements.*  10. FIELD AND POOL, OR WILDCAT  Bridger Lake
1120' FEL & 1820' FSL NE/4 SE/4 API No. 43-043-30003	11. SEC., T., E., M., OR BLE. AND SURVEY OF AREA  Sec. 13-3N-14E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, 8751 RKB	RT, GR, etc.)  12. COUNTY OF PARISH 13. STATE  Summit  Utah
	ature of Notice, Report, or Other Data  SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.) \*

Well was found to be non-productive after drilling to 15,500 TD, 15458 PTB, in the Dakota Formation and extensive testing of the various zones.

It is proposed to plug and abandon well by spotting five cement plugs at following depths:

- 1. Spot 125 sack plug (reg. Type "G" with 0.3% LWL) from TD 15458 to 14,800.
- 2. Spot 40 sack plug (reg. type "G" with 0.3% LWL) on top (not in) of 7" stub.
- 3. Spot 40 sack plug (reg. type "G" with 0.3% LWL) at 11,050'.
- Spot 40 sack plug (reg. Type "G") with bottom at 8650 (inside 9-5/8").
- 5. Spot 5 sack plug (reg. type "G") in top of 9-5/8".

Erect Dry Hole Marker (10° piece of 4") with "PPCO. Fork A-12, SE/4 Sec. 13-T3N-R14E" marked on it. Leave at least 4' of the pipe above ground level.

Verbal approval given D. E. Jones by Mr. Gerald Daniels, USGS District Engineer at Salt lake City 1-15-71.

18. I hereby certify that the foresolog is true and correct		
SIGNED Lewing	TITLE Area Superintendent	DATE 1-15-71
(This space for Federal or State office uses)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	APPROVED BY DIVISION OF
USGS - Salt Lake City, Utah		OIL & GAS CONSERVATION
Utah O&G CC - Salt Lake City, Utah	. I t	/ 21 01

Dee Instructions on Keverse Dide



Form approved.
Budget Bureau No. 42-R356.5.

DO OFFICE

LEASE NUMBER

O13145

UNIT

Bridger Lake

Page 2 of 2

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Üţ	ah		Co	ounty	Summi	ե	Fie	ld	Bridger	Lake	
												drilling and pr	oducing
	wells)	or the	e mon	th of	Je	nuary		, 19.71,			Fork A L	085 <b>0</b>	
						•						Petroleum C	
	-					sper, Wyon							
												on Superinte	ndent
	SEC. AND	TWP.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. or (In thousar	GAS ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARK (If drilling, depth; if shu date and result of test content of gas	S t down, cause; for gasoline
SE Sec	NW . 36	an	14B	9		Location.							<del></del>
NE	_												
	. 13	3 N	14E	12						e 2000	Pag 188-	DD DD	1 <i>5157</i> D.:
21	.ft +he	A nice	340	D:11.	mah I	Swabbed Li Perforated	Movery Movery	Zone w	117.5  /  1	et shots	per foo	r, reset BP fr 15046-1	19197. ru 5051 ecual
15	026-15	<b>03</b> 1 S	eh.	Meas	. 12	hr SICP 50	00#.R	in the	k ph	r to tes	t Monry	Zone. Bled P	ress of c
di	ed inn	ediat	ely.	SIC	P 17 1	rs 800#.	Set Pla	15005	- 5	wood 9 ha	s rec 20	4 BF fr 8200	, trace
Sw	bd 35	BO, ]	40 B	Win	7 hrs	fr 7500	FL	raised :	r 7	500 to 1	BUU from	surface, SD 0 - showing	SI more o
SI	TP 725	it.	Lah	e c	v et qu	vais on M	DATY A	o, loo	er:	Sodium	3535 PPM	Calcium 17	O. Magnes
61	. Iron	Pres	ent.	Sul	fate 2	65. Chlor:	ide 50:	25, Bica	arbo	nate 122	D, Carbo	mate O, Hydr	ogen Sulf:
Ab	sent,	Total	Sol	dis	9675,	NACL 9305	PA 6.	7, Res	isti	vity at	68 deg.	.68 ohms. An	alysis
in	dicate	s Dal	ota	Wate	•								
D.	m aime	+ha	1/12	O bb	- m	sh water	- R	TTS Too	l . n	oved BP	Pr 15157	to 15295. S	et RTTS To
at	15285	Tes	ted	BP w	/1000/	for 10 m	in-OK.	Reset I	RTTS	Tool at	15158.	Press Perís	15046-150
to	1600#	- 1	min	-OK.	Press	Perfs 15	220-15	240 thru	ı tb	g to 150	XX#. Bled	to 425# in	40 min. T
&	Csg fl	dwins	sma	11 s	tream	fluid. Swi	bd 85 i	bbls GC	Wtr	in 3 h	e. FL 46	<b>00,</b> SITP 400	#, SICP 8
Sw	rbd.8 h	18, 1	ec 2	21 b	bls G	C Wtr/10	BO, 21	1 3W, F	L 84	DU. Man	BHP BOMD	to 15200 on TTS Tool 153	OOTTOM L
nr Ro	s, rie	da re	Bain	B B	40me s	hra Fi	paris	ding C	Zor	e to cer	ter perf	6566#. BHF	after 13
hr	s in C	Zone	Fie	ld R	ading	6566# at	15357	Reset	BP	at 15157	, Set RT	TS Tool at 1	5006. Ran
BH	P to 1	4950.	. 150	<b>L8</b> B	# Pres	s. 7445#	after :	18 hrs.	Rel	RTTS To	pol, late	sped to BP. P	ulled tbg
RT	TS too	1 & 1	P. W	TH W	RTTS	Tool set	at 147	69, pampo	d ir	to form.	w/Halli	burton, 10 E	W at 5000
Pm	pg rat	<b>d</b> 1-2	BPM	MI	xed &	sptd 225	stx Clar	ss G Cer	nent	W/.3% 1	ML. Sqsd	Monery Form,	and Dako
PO	rm. A,	G 66 1	Zon	es.	FEX PI	ess 7000m	oto fo	rress		r, never	complet	75 ax cant, 9 ed 6:20 PM 1	/17/71 R
62	t RTTS	Too	at	1461	A. Dre	as to 100	0# - 0	K. SD on	reri	ite. Re	RITS To	ol. Pulled t	bg & pkr.
pr	coarin	e to	bull	CSE	Acti	al Calc.	BHP ar	asefol	Llow	s: E Zor	10 7156#	at 15230, C	Zone 6671
at	15358 D 1477	, Mon	у Z	one	7381#	at 15048.	Cut o	ff 7" e:	eg a	t 87001	- Pullin	g 7" csg 186	jts out.
NW:	SE 🔼												
Se		3N TE.—T	14E			Location.	runs o	r sales of oi	il;			M cu. ft. o	f gas sold;
	2,0				rı	ins or sales of			•				•

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Budget Bureau No. 42-R356.5
77.
_AND OFFICE Utah
TAND OFFICE
013178
LEASE NUMBER 013145
Daddan Talas
UNIT Bridger Lake

## Page 2 of 2 LESSEE'S MONTHLY REPORT OF OPERATIONS

			*****	Cas	per, Wyoni	ng	Sig	ned	J. P. DENN	s Petroleum Company By: Y Lon Superintendent
SEC. AND	T	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL		G= F= G= G	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
iw 36	3N	14E	9		Location					
13	3N	14E	12		pc. 8789. two 40 sx February	85' o' cemen 3, 19' marken	verall. Reat plugs fr 71. Spotte . Well Pl	n 3-1/2" og 8695 d 10 sx	open end to 8619 a coment su	al 225 joints and led tubing and spot and 8615 to 8539, rface plug and ered at 3:00 PM,
17	3N	14B	13		Location.					
	E .	1		]					İ	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

DEPARTN	UI ED STATES MENT OF THE INTERIC EOLOGICAL SURVEY	SUBMIT IN TRIPE* (Other instructions on re-	Form approved. Budget Bureau No. 42-R.  5. LEASE DESIGNATION AND SERIAL  Fed. Lease 11-(1) 314	NO.
	CES AND REPORTS O		6. IF INDIAN, ALLOTTEE OR TEIBE N	
OIL GAS			7. UNIT AGREEMENT NAME	
WELL WELL OTHER  2. NAME OF OPERATOR	Dry Hole		Bridger Lake Unit 8. FARM OR LEASE NAME	
	•			
3. ADDRESS OF OPERATOR	Company		9. WELL NO.	
4. Locarion of Well (Report location el See also space 17 below.) At surface	er by oning 82601 early and in accordance with any St	ate requirements.*	12 10. FIELD AND POOL, OR WILDCAT	
1120' FEL & 1820' FSL,	NE/4, SE/4		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	-
14API No. 43-043-30003			Sec 13-3N-14E 12. COUNTY OR PARISH 13. STATE	
14. PERMIT No.	15. ELEVATIONS (Show whether DF, R	T, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
	8751! RKB		Summit Utah	
16. Check Ap	propriate Box To Indicate Na	ture of Notice, Report, or C	Other Data	
NOTICE OF INTEN	TION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
	IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	HANGE PLANS	(Other)		
(Other)		Completion or Recomp	of multiple completion on Well letion Report and Log form.)	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	RATIONS (Clearly state all pertinent of nally drilled, give subsurface location	details, and give pertinent dates, ns and measured and true vertice	including estimated date of starting al depths for all markers and zones p	any perti-
Well was drilled to 15, non-productive. Pluggi District Engineer at Sa 1-15-71, a: follows:wit as originally intended	ng operations verball; It Lake City and give h exception we were u	y approved by Mr. Gon to Mr. D. E. Jones nable to set 40° ces	erald Daniels, USGS s, Phillips Fetroleum ment plug at 11,050'	<b>6</b> 0.
Set RTTS Tool at 14,769 Spotted 225 sx. Class G Max. Press. 7000#, Hold casing below packer. A 14,774'. Pulled 5 jts. Job Completed 1-17-71.	Cement with .3% LWL. ing Press. 7000#. Rev pproximately 55 sx. s	Squeezed Mowry and ersed out 75 sx. ce queezed into formst	i Dakota A, C, & E Zon ment, 95 sx into Lons - Top Cement	€\$ .
Eccullough ran casing c 225 jts. and 1 pc. 8789 8619' and 8615 to 8539'	.85' 7" casing. Spot	ted 2 - 40 sx. cemen	nt plugs from 8695 to	d
Spotted 10 sx. cement t 3 MM 2-8-71. 473' of 13-3/8"OD, 48# 38# & 35/ SS Csg. left	SS Cag., 8675' of 9-5,		*	
18. I hereby certify that the foregoing is		and the second s		
Original Signed By SIGNED J. P. DENNY		d. Superintendent		
(This space to Federa Dermijte offic	7-41-30-3	A Saber minerial	7-1-17	
APPROVED BYCONDITIONS OF APPROVAL, IF A	TITLE		DATE	

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 42-R85

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

(See other in-structions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

<i>!</i>	GE	OLOGICAL	SURVEY	<u>.</u>			Lease U-013146			
WELL CO	MPLETION C	R RECOM	PLETION I	REPORT	AND LO	G* 6. IF IND	IAN, ALLOTTEE OR TRIBE NAM			
is. TYPE OF WEL	L: OIL WELL	GAS WELL	DRY T	Other		7. UNIT A	GREEMENT NAME			
b. TYPE OF COM	PLETION: WORK DEEP-	PLUG	DIFF.			Bride S. FARM	er lake Init			
WELL X	OVER L EN	BACK L	resvr. L	Other						
,	s Petroleum	Company		i d		9. WELL	NO.			
ADDRESS OF OPER	RATOR						12			
F. 6. B	ox 2920, Cas	per, wyomi	ng 82601	u State requi	remente) •		AND POOL, OR WILDCAT			
At surface	L (Report tocation c	tearty and in dec	or wanted with an	g State requir		11. SEC., OR AF	T., R., M., OR BLOCK AND SURVE			
	erval reported below					Sec.13	-3N-14E			
At total depth	1120' FEL &	1820' FSL,	NE 4 SE 14. PERMIT NO.		DATE ISSUED	12. COUNT				
43-043-300	03			<u> </u>	,	Summi	11 ch			
DATE SPUDDED	16. DATE T.D. REAC	HED   17. DATE (	COMPL. (Ready t	o prod.)   18		DF, REB, RT, GR, ETC.)	19. ELEV. CASINGHEAD			
24-70	10-19-70 & TVD   21. PLUG, B	Plugge	d 2-8-71	TIPLE COMPL.	8751 RK	B ERVALS ROTARY	TOOLS CABLE TOOLS			
	l l		) HOW M	ANY*	DRI	LLED BY				
PRODUCING INTER	15.4 RVAL(S), OF THIS CO.	<b>58</b> MPLETION—TOP, I	BOTTOM, NAME ()	MD AND TVD)*	l	-> 0-15	25. WAS DIRECTIONAL SURVEY MADE			
t <sub>k</sub> S							SURVEI MADE			
15110-1543	O - Dakota						No			
TYPE ELECTRIC A	ND OTHER LOGS RUN						27. WAS WELL CORED			
ch. DI-LL	Bac Sonic L		lr.loc.				No			
CASING SIZE	WEIGHT, LB./FT.	CASING DEPTH SET	G RECORD (Rep	LE SIZE		MENTING RECORD	AMOUNT PULLED			
· <del>- · · ·</del>		<del></del>		-1/2 <sup>#</sup>	500 ex C1	ass G. 2%CaC				
<u>3-3/8"00                                   </u>	<u>48</u> 36	<u>473</u> 8675		-1/4"		88 G. 25 CaC				
PROD	38 & 35	15487		3/4"		Class G. 109				
					D 3 of		cele/sx			
<u> </u>		VER RECORD		1 (	30.	TUBING RI				
SIZE	TOP (MD) BO	OTTOM (MD) S	ACKS CEMENT*	SCREEN (M	D) SIZE	DEPTH SET	(MD) PACKER SET (MD)			
PERFORATION REC	CORD (Interval, size	ind number)		32.	ACID, SHOT	, FRACTURE, CEM	ENT SQUEEZE, ETC.			
5422-450 w	/ 4 jet shot	s/ft.		DEPTH IN	TERVAL (MD)	AMOUNT AND	KIND OF MATERIAL USED			
5240-220 W	/ 4 jet shot	s/ft.		15250-	15458		%, 2800 gal. 12%			
.5046-15051	w/4 jet sh	ots/ft.					formation break, rev. out			
L53 <b>62-1</b> 5354	w/4 jet sh	ots/ft.		3,5005	35150		irculated down to perfs.)			
			PRO	15225- DUCTION 15	200_1530/	1400 gal 1	15%. EOO gal 12%			
TE FIRST PRODUCT		ION METHOD (Flo	wing, gas lift, p	umping—size	and type of pu	mp)   WE	ELL STATUS (Producing or shut-in)			
on Product	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	<u>-8-71</u> оп.—ввг. 	GAS—M	CF. WATER	BBL. GAS-OIL RATIO			
W. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-	MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)			
DISPOSITION OF S	AS (Sold, used for fu	of mented etc.)				mean with	NESSED BY			
. DISPUSITION OF G	ad (1901a, usca jor ju	, voisseu, esc.)				INST WIT				
. LIST OF ATTACH	MENTS					<u> </u>				
i. I hereby certify	that the foregoing	ind attached info	ormation is com	olete and corr	ect as determin	ned from all availab	le records			
•	inel Signed By:									
SIGNED	, F. LEHNY		TITLE P	rod. Sun	erintende	ent D	ATE 3-2-71			

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate reports genologists, sample and core analysis, all types electric, etc.), formation filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and tregulations. All attachments tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producting intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Consult local State should be listed on this form, see item 35.

Mesaverda Hilitard Frontier Mowry Sand Dakota Moritson	TOF	MEAS. DEPTH TRUE VERT. DEPTH	-	<u>શ</u>	10,661	14,686 14,802	15,022	2.184. <sup>27</sup> 3.19 3.19 3.19 3.19 3.19 3.19 3.19 3.19				<del></del>
	52.2			SHOL DET		L e	Sand	Mor:1son 1	,		,	-
						•				MAP	467	
	000	TOT									-	
BMATION TOP BOTTOM	NO.	FORMATION		-								